Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2022 (Thousand Barrels)

Commodity	Supply						Disposition				l
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	178,547			81,786	-134,202	-6,137	-682	120,675	0	0	23,644
Hydrocarbon Gas Liquids	115,512	-72	2.648	2,586	-106.946		352	3,440	356	9.581	7,530
Natural Gas Liquids		-72	1,748	2,586	-106,946		338	3,440	356	8,695	7,440
Ethane	38.446		1,740	2,000	-39,574		105		1	-1,234	1,404
Propane	39,286		1.463	2,443	-34,194		-385		8	9,375	2,448
Normal Butane	15,421	_	315	139	-13,215		607	1,216	23	814	2,426
Isobutane		_	-30	4	-7,166		-1	1,207	_	-1,506	437
Natural Gasoline	15,467	-72		_	-12,797		12	1,017	324	1,245	725
Refinery Olefins	10,407		900	_	12,757		14			886	90
Ethylene			- 550	_	_		- 17			- 000	-
Propylene			264	_			-2			266	1
Normal Butylene			636	_	_		16			620	89
Isobutylene				_	_		0			020	0
loodatylorio							0			0	
Other Liquids		4,898		632	6,744	1,650	-558	11,963	72	2,447	9,198
Hydrogen/Biofuels/Other Hydrocarbons		4,898		62	2,428	2,432	195	8,238	68	1,319	616
Hydrogen		4,090		- 02	2,420	1,566		1,566		1,519	
Biofuels (including Fuel Ethanol)		4,898		62	2,428	866	195	6,672	68	1,319	616
Fuel Ethanol		3,061		7	2,276	866	2	6,206	2	1,013	381
Biofuels (excluding Fuel Ethanol) <sup>6</sup>		1,837		55	153		194	466	66	1,319	235
Other Hydrocarbons		1,007		_	100	_	104	<del>-</del> 00	_	1,010	200
Unfinished Oils				130	_		77	-1,077	2	1,128	2,847
Motor Gasoline Blend.Comp. (MGBC)		_		440	4,316	-782	-830	4,802	2	1,120	5,735
Reformulated				440	40	-40	-030	4,002	_	_	5,755
Conventional		_		440	4,276	-742	-830	4,802	2	0	5,735
Aviation Gasoline Blend. Comp.				-	-,270		-	-,002	-	_	0,700
Finished Petroleum Products		-3	139,068	2,256	-605	-84	-554		104	141,083	8,181
Finished Motor Gasoline		_	71,847	20	-2,257	-84	-499		7	70,018	1,083
Reformulated		_	- 1,017			44	-		_	44	1,000
Conventional		_	71,847	20	-2,257	-128	-499		7	69,974	1,083
Finished Aviation Gasoline			24	3			-1		_	28	8
Kerosene-Type Jet Fuel		_	7,197	284	4,647		22		0	12,106	714
Kerosene		_	2				1		_	1	2
Distillate Fuel Oil		-3	41,381	1,368	756		-627		0	44,129	3,899
15 ppm sulfur and under		-3	40,949	1,365	756		-612		0	43,679	3,685
Greater than 15 ppm to 500 ppm sulfur		_	449	-,556	-		1		-	448	164
Greater than 500 ppm sulfur		_	-17	3	_		-16		_	2	50
Residual Fuel Oil			2,281	_	_		13		_	2,268	225
Less than 0.31 percent sulfur			1,163	_	-		6		NA	NA	28
0.31 to 1.00 percent sulfur			292	-	_		33		NA	NA	37
Greater than 1.00 percent sulfur			826	-	_		-26		NA	NA	160
Petrochemical Feedstocks			_	_	_		_			-	-
Naphtha for Petro. Feed. Use			_	_	-		_			_	_
Other Oils for Petro. Feed. Use			_	_	_		_			_	_
Special Naphthas			-	-	_		_		_	_	_
Lubricants			_	_	_		_		82	-82	_
Waxes			_	-	-		_		1	-1	_
Petroleum Coke			4,272	_	-864		37		0	3,371	174
Marketable			2,821	_	-864		37		0	1,920	174
Catalyst			1,451							1,451	
Asphalt and Road Oil			6,793	574	-2,887		495		14	3,971	2,054
Still Gas			4,427							4,427	
Miscellaneous Products			844	7	-		5		0	846	22
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<sup>=</sup> Not Applicable.

<sup>=</sup> No Data Reported. NA

<sup>=</sup> Not Available

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

4 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and

blender net inputs, minus exports.

6 Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.